

# **OIL & GAS TECHNOLOGY**

Chapter 1: Introduction to Oil and Gas Industry

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# **Chapter Description**

#### Aims

 This course introduces the overview of upstream, midstream and downstream operation, petroleum formation and also history of oil & gas in Malaysia.

## Expected Outcomes

- Explain fundamental knowledge of upstream, midstream and downstream activities.
- Relate the history of the petroleum industry to what is happening in Malaysia and globally

#### References

 Håvard Devold, 2013, Oil and gas production handbook: An introduction to oil and gas production, transport, refining and petrochemical industry, ABB ATPA Oil and Gas.



# Let's start!





## Content

1.1 Introduction

1.2 History & Evolution of Oil & Gas in Malaysia

1.3 Petroleum Formation

1.4 E&P Project Life Cycle

1.5 Malaysia: Industry value chain

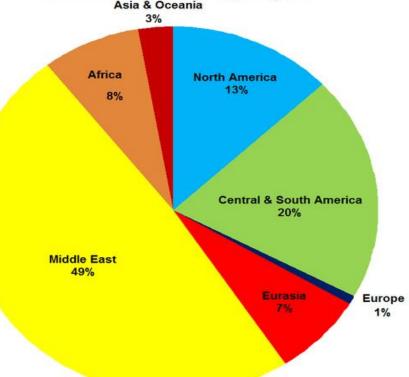
1.6 Petronas and the Government

1.7 Conclusion



## 1.1 Introduction to Total Oil World Reserves





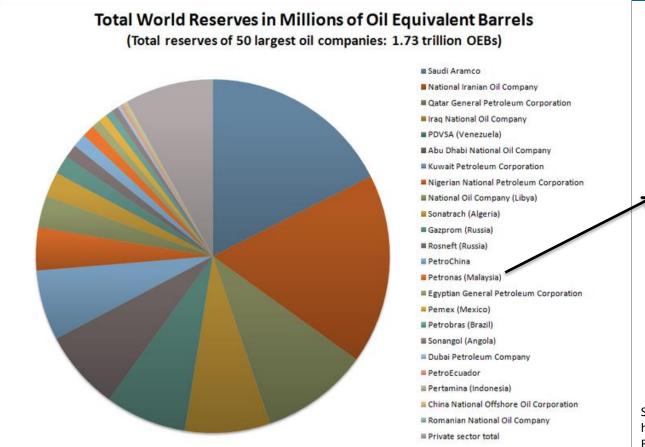
Source:

https://commons.wikimedia.org/wiki/File:World\_Oil\_Reserves\_by\_Region.PNG

Data source: US Energy Information Administration (2013)
Reserves are the estimated quantities of crude oil,
which are, with reasonable certainty to be recoverable



## continue.... 50 largest Oil Companies



### Malaysia

- PM: Malay Basin
- Sarawak Basin
- Sabah Basin

More than half of total Malaysian oil production currently comes from the **Tapis field** in the offshore Malay basin, of which 83% volume is crude oil\*.

#### Source:

https://commons.wikimedia.org/wiki/File: Reservespie.png



## 1.2 History & Evolution of Oil & Gas in Malaysia



- The first discovery of oil well which situated at Canada Hill in Miri, Sarawak (1910)
- By 1910, Shell's Miri No. 1 began producing at about 80,000 Barrels per day
- ☐ Shut down of their production in October 1972

#### Source:

https://upload.wikimedia.org/wikipedia/commons/5/58/Grand\_Old\_Lady \_Miri\_Malaysia.jpg

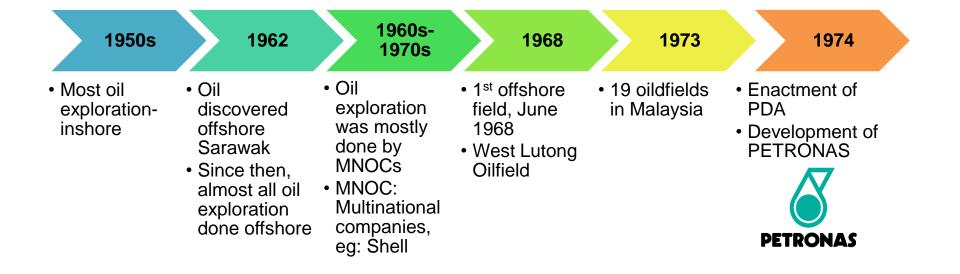


# 1.2 History of Oil and Gas in Malaysia

1910	1914	1963	1968	1963	1974
<ul> <li>Shell         discovered         oil well</li> <li>Canada         Hill, Miri,         Sarawak</li> </ul>	<ul> <li>First oil refinery built by Shell</li> <li>Lutong, Sarawak</li> </ul>	<ul> <li>PD refinery built by Shell to cater demand in Peninsular Malaysia</li> </ul>	<ul> <li>Sarawak's first offshore field in Baram</li> </ul>	<ul> <li>Federal government explore offshore Terengganu</li> </ul>	<ul><li>PDA enacted</li><li>PETRONA S formed</li></ul>

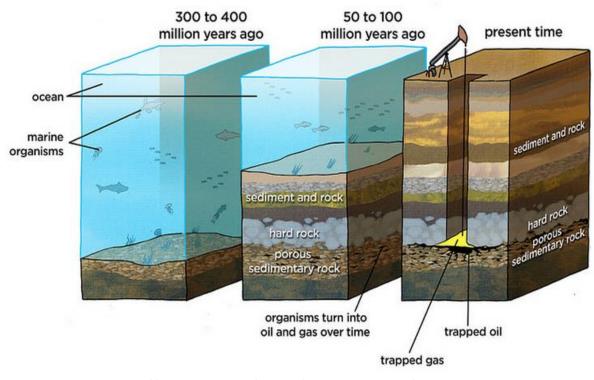


# 1.2 History of Oil and Gas in Malaysia





## 1.3 Petroleum Formation



Animals and plants died at the bottom of the ocean and buried under layers of sedimentary rock

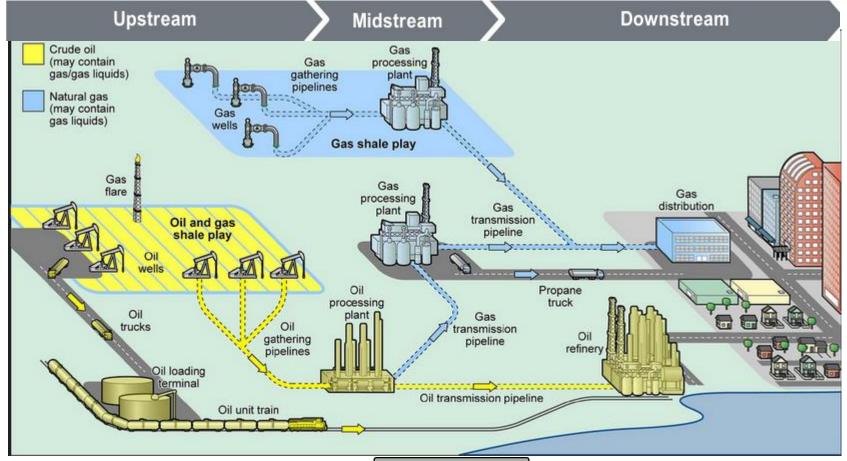
Over the time, heat & pressure "cooked" the organic material

Drilling through layers of sand, silt and rock to discover viable petroleum accumulation.

Source: https://www.flickr.com/photos/121935927@N06/13598599604



## 1.4 Overview of O&G Value Chain



Source: https://www.flickr.com/photos/usgao/15340360702



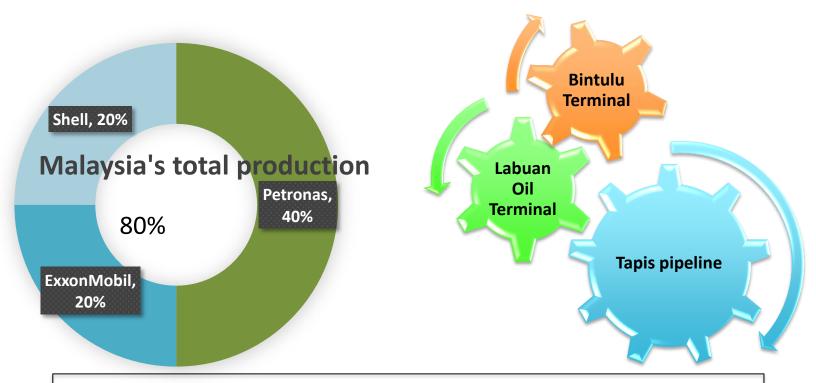
## 1.4 E&P Project Life Cycle

## **E&P** consists of;

- Exploration phase—usually 5 years initial assessment and surveying field that has high possibility to produce oil/gas well
- <u>Appraisal phase-</u> usually 3-5 years. To complete appraisal of discoveries and assess remaining potential (success case)
- <u>Development phase-</u> 20-25 years can extend further depending on lease renewals and field life
- Production phase- 20-25 years can extend further depending on lease renewals and field life
- Abandonment phase after 35-40 years of production



## 1.5 Malaysia: Industry value chain

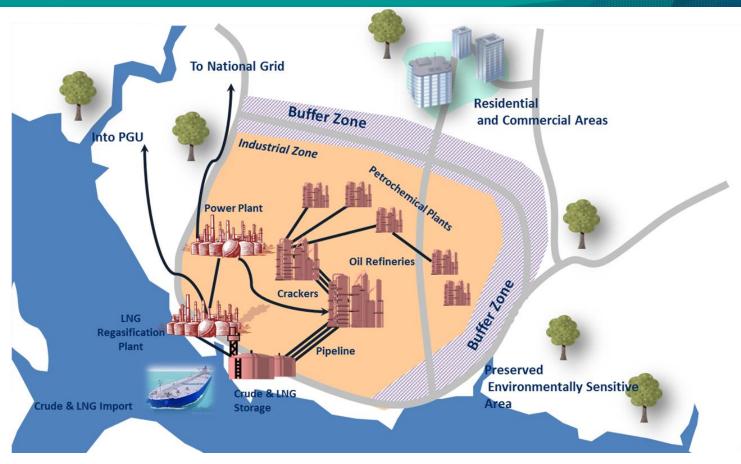


Malaysia Downstream: 5 oil refineries about **588,000 barrels** per day (b/d) in refining capacity at the start of 2015.\*

\*Source: BMI Malaysia Oil & Gas Report Q1 2016



# 1.5 Malaysia: Industry value chain (Example: Pengerang Integrated Petroleum Complex)



Source:

https://en.wikipedia.org/wiki/Pengerang\_Integrated\_Petroleum\_Complex



## 1.6 Petronas and the Government



#### PDA 1974:

Entire ownership of Nation's petroleum resources is vested to PETRONAS.

#### PSC 1975:

Contractor handles all exploration risks, production and development costs its agreed share of production resulting from this effort.

100th active PSC by Petronas (2013)

## 1976 PSC:

Concession

Agreement:

Oil Company

government

& State

Convert concession system to PSC

# 1985 PSC:

Attract other oil companies besides SHELL & ESSO

## <u>Deepwater</u>

## **PSC**:

Target for big player with deepwater experience

# Revenue over cost (R/C):

Attract new foreign investment through smart partnership concept



## 1.7 Conclusion

- Overview of upstream, midstream and downstream operation, petroleum formation and also history of oil & gas in Malaysia are presented in this chapter.
- In Malaysia, petroleum and natural gas are obtained from the oil wells located offshore Terengganu, Sabah and Sarawak.
- More than 95% of the total energy used in Malaysia is obtained from the fossil fuels.
- PSC system where it was adopted by Petronas at the outset, in order to monitor the activities of petroleum and to learn and obtain capabilities from the other operator



# THANK YOU.





# **Authors Information**

# Credit to the authors: Siti Noraishah Ismail

